

U.S. Environmental Protection Agency, Region IX 75 Hawthorne Street (ENF-2-2), San Francisco, CA 94105



NOTICE OF INSPECTION

The Environmental Protection Agency is responsible for ensuring compliance with the Resource Conservation and Recovery Act (RCRA) Public Law 94-580, as amended, Sabtitle I Underground Storage Tanks (UST).						
[2] 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
Deficiencies observed: Yes Yo FC Issued (UST-09-						
	ns of 40 CFR Part 280, during			the following areas		
this facility to resolve any de	your facility. The EPA wishes of ciencies and requests that do	to work cooperatively vicumentation demonstrate	with you as the owner	and/or operator of		
indicated below for each def	iciency.	Offi	MIS COMPTIANCE OF 30	is formula a manager		
Deficiency 1: De	Correct By: " of Studied the	Deficiency 4:	Correct B			
COOO	to the cests for loss of proceed in	standards.	COLLEGE COLLEGE	sathedic projection for the		
§280.	see back see comme	§280.	see back	see comment		
Deficiency 2: Deficiency 2:	Correct By:	Deficiency 5:	Man I a man	improperly designed		
leak from any portion of the	per hour brak from any portion of the tank (not in US RAC)		aniqu	protection for metal		
The annual test must 1082§	see back see comme	\$280 ge some fram sh	see back	see comment		
Deficiency 3:	Correct By:	Deficiency 6:	Correct B	ing respectively and		
records to U.S. HPA and	release det otion manipularing:	ntion standards.	evention preve	inadequate (vertill ple		
implementing agency i.08\$\text{anoth for the next three}	see back see comme	§280.	see back	see comment		
Comments:iclcommisse	0.45(a): Failure to document all	erior lining of the		§280.21(b)(1)(ii): Failu		
VA NO Workstone agency	IOLATIONS OBSE	ENED AT TI	ME OF	INSPECTION		
ad izamen PLEA SEronal H	AVE ZURBINE SU	MP SENSORS	LOWERED	131 141 141 141 141 141 141 141 141 141		
CLOSEST 7	O PIPINE LEAD	DING OUT 1	FROM TANK.	Januaris ; ;		
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Syste G. M. J. C. maintained and operational. Referre 121 door must be see common son front page. See comments un from page.	PICTURE STATE OF PICTURE OF PICTU	INCORPESSAD IN ACTION OF THE PROPERTY OF THE P	Nagenew of Submit Form I Submit Submi	\$28 \text{N24h}; Failure to notice to solve the second of		
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NOTICE OF INSPECTION

INSTRUCTIONS: Submit documentation to U.S. EPA and the implementing agency that demonstrates that all the corrections required for each deficiency have been met. These requirements are noted below and on the front of this form. The deadline for completion is noted on the front of this form. If there is a conflict between any hand-written comments on this form and printed requirements below, follow the written comments.

follow the written comments.			
Federal Citation	Requirement	Federal Citation 04 to a	eits Requirement The 210
§280.20(a)(2)(ii): Installation of an	The tank must meet	§280.41(b)(1)(ii): Failure to conduct	The annual line tightness test
improperly designed cathodic	corrosion protection	annual line tightness test or perform	must be performed and a
protection system for a metal tank.	standards.	monthly monitoring on pressurized	monthly or annual monitoring
		piping. VOII913	method must be implemented.
§280.20(b)(2): Failure to provide any	The piping must meet	§280.43(d): Failure to provide equipment	Annual maintenance musibe
cathodic protection for metal piping.	corrosion protection	for ATG that tests for loss of product and	performed on the ATG.
	standards.	conducts proper inventory control in	
	.08	accordance with 280.43(a).	280.
§280.20(b)(2)(ii): Installation of	The piping must meet	§280.43(d)(1): Failure to provide	The ATG system must be able
improperly designed cathodic	corrosion protection	adequate ATG that can detect a 0.2	to detect a 0.2 gallon per hour
protection for metal piping.	standards.	gallon per hour leak from any portion of	leak from any portion of the
		the tank. (not in USTRAC)	tank.
§280.20(c)(1)(i): Installation of	The tank must meet spill	§280.44(a): Failure to have annual test of	The annual test must be
inadequate spill prevention equipment	prevention standards.	line leak detector for underground piping.	performed for each line leak
in a new tank.	provention standards.	inte leak detector for underground piping.	detector.
§280.20(c)(1)(ii): Installation of	The tank must meet overfill	§280.45: Failure to maintain every record	Submit release detection
inadequate overfill prevention	prevention standards.	of release detection monitoring.	
equipment in a new tank.	prevention standards.	of release detection mornoring.	records to U.S. EPA and
see back see comment	.00	see back see comment	implementing agency each
7050 000		Thomas 330 Nabu ess	month for the next three
§280.21(b)(1)(ii): Failure to meet	The interior lining of the	9290 45(-). F-11-1-4-1-1-1-1-1	months.
Interior lining Inspection requirements		§280.45(a): Failure to document all	Submit all release detection
	tank must be inspected.	release detection performance claims for	performance claims to U.S.
for tank upgrade.	12 VI C	5 years after installation.	EPA and implementing agency.
§280.21(d): Failure to provide spill	See comments on front page.	§280.45(c): Failure to document every	Annual maintenance of release
OR overfill prevention system for an	SENSORS LOW	calibration, maintenance, and repair of	detection monitoring must be
existing tank.		release detection.	performed.
§280.22(a): Failure to notify state or	Submit UST Notification	§280.70(a): Failure to continue operation	The corrosion protection
local agency within 30 days of	Form to U.S.EPA and	and maintenance of cathodic protection	system must be maintained and
bringing an UST system into use.	implementing agency.	system in a temporarily closed tank	operational.
VOP C		system.	
§280.22(b): Failure to notify agency of	Submit UST Notification	§280.70(a): Failure to continue operation	Release detection must be
existing tank	Form to U.S.EPA and	and maintenance of release detection in a	maintained and operational.
	implementing agency.	temporarily closed tank system.	
§280.31(c): Failure to inspect	Submit the next two 60 day	§280.70(b): Failure to comply with	See comments on front page.
impressed current systems every 60	inspections of impressed	temporary closure requirements for a tank	
days.	current system.	system for 3 or more months.	
§280.31(d): Failure to maintain every	See comments on front page.	§280.70(c): Failure to permanently close	See comments on front page.
record of cathodic protection		or upgrade a temporarily closed tank	
inspections.		system after 12 months.	
§280.33(d): Failure to ensure that	The tank system must be	§280.71(a): Failure to notify	Submit UST Notification Form
repaired tank systems are tightness	tightness tested.	implementing agency of a closure or	to U.S.EPA and implementing
tested within 30 days of completion of		change-in-service.	agency.
repair.			
§280.34(b)(4): Failure to provide	Submit release detection	§280.71(b): Failure to remove closed	The tank must be properly
information showing that ATG was in	records to U.S. EPA and	tank from the ground or fill tank with an	closed
test mode and within certification	implementing agency each	inert solid for tank closure.	ith the EPA regulations will be m.
limits once per month.	month for the next three	ARTIOUN Date	acility ID and Name:
10 No 2 (a	months.	CUE 11 00 M	Lange Date Market
§280.40(a): Failure to provide	See comments on front page.	§280.93(a): Failure to comply with	The facility must meet
adequate release detection method	Facility	financial responsibility requirements by	Financial Responsibility
	TAC TACK	the required phase-in time.	Requirements.
§280.41(a): Failure to monitor tanks at	See comments on front page.	§280.93(f): Failure to review and adjust	The facility must ensure new or
least every 30 days, if appropriate.	1 000	financial assurance after acquiring new or	additional USTs meet FR
htco rth Cit.	K TH K	additional USTs.	Requirements.
§280.41(b)(1)(i): Failure to equip	An automatic line leak	o signature of the control of the co	requirements.
pressurized piping with automatic line	detector must be installed for		
leak detector.	each line.	The call	1 1
The second second	V9712	1 10 1	I the O

US EPA Region 9 - US	TInspe	ction Che	cklist	Date:	
I. Owner Name			II. Facility Na	ime	
Tribe: SALTRIVER - Ventura Market LLC	Address:	VEHTUR	A MARK	ET CHEVR	0~
Address: 9211 E. VIA DE VENTURA	City: 5	COTTSDALE	State:	A 2 Zip Coo	de: 85258
City: Scotts DALE State: AZ Zip Code: 85258				Phone #:	
Contact Person: DAN GOLDEN Phone #: 480 362 1586	Email:				
Email: DANC Ventura. MKT 1.3m	Facility ID#	SAU 043 L	at.:	Long.:	
III. TANK INFORATION	TANK#		2	3	1
Is tank Active (A), Temporarily Closed (TC), Permanently Closed (PC), Out of L		A	Δ	A	/
What Month and Year was Tank Installed Estimated	Known		A		/
Specify Type and Material of Construction of Tank(s)		DW - F-61	DW-FG	DW-FL	
What is the Capacity in Tank (in gallons)		20 K	6×	8K	/
D - Diesal, S - Super Premium, R - Regular Unleaded, MG - Mid-grade, W - Wa	ste Oil	R	P	D	
Release	Detection	What seems	antition (a first	naktosasuksusiya	BYSILES AVE.
IV. TANKS	0	nly 1 of the 7 me	thods must be o	hecked to be in	compliance
Do all active tanks have a monthly release detection method? (Select ap	plicable me	thod below)			
Failure to provide release detection method for tank: 280.40(a) = \$420.	ere S		₩ YES	∐ NO	Sea.
. Automatic Tank Gauging (ATG)				te Section XIII	0.00
OR, Statistical Inventory Reconciliation (SIR)			Comple	te Section XIV	
OR, Groundwater Monitoring (GM)			Comple	te GM Checklist	
OR, Vapor Monitoring (VM)			Comple	ete VM Checklist	
OR, Double Walled Tank with Intersticial Monitoring (IM)			Comple	te IM Section	
OR, Inventory Control (IC) and Tank Tightness Testing every !	years for ne	ew/upgraded	Comple	te IC Checklist	
tanks, otherwise annual. (Valid only 10 years after CP inst OR, Manual Tank Gauging (MTG) (2,000 gallons or less)	illation)				
	<u>II E</u>		Comple	te MTG Checklis	
Comments:		=			
V. PRESSURIZED PIPING Must have	e an Autom	atic Line Leak De	tector and eithe	er Monthly <u>or</u> Ani	nual method
Specify Construction Material of Piping:	DW-	F6			
Is pressurized piping equipped with an Automatic Line Leak Detector (L Failure to equip pressurized piping with automatic line leak detector: 280.41 (b)(LD)?		YES		NO
		3/27/14 [Mechanical	- E	lectronic
ls an annual test of operation of the ELLD or MLLD available during the Failure to document calibration, maintenance, and repair of release detection: 2	inspection? 280.45(c) = \$7	70	YES		NO
Which Leak Detection Method is utilized for the Pressurized Piping System:	L		Monthly		Annually
MONTHLY: Cheek Appropriate Monthly Method	E E IV	H = 1		E Rail S. P.	
Secondary Containment w/ Monthly Ground Water Monitoring (GM) Vapor Monitoring (VM) Automatic Shut Off Device (liquid se Statistical Inventory Reconciliation (Electronic Line Leak Detector put in Failure to perform monthly monitorin	ensor able to SIR) monthly 'tes	shut down disp	ensing) oh	7	log.
ANNUALLY: Check Appropriate Monthly Method					
Annual Line Tightness Testing (LTT)	conducted b	ov certified contr	actor -	1 - 2	
Electronic Line Leak Detector put in Failure to have annual LTT or perform	annual 'test	mode' of 0.1 gpl)	127 /24 80.41(b)(1)(ii).	-/
Comments:					G

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	TION PIPING Only 1 of the 3 me	thods needs to	be checke	d to be in complia
Specify	Construction Material of Piping:			
	Conduct LLT every 3 years - Failure to conduct LTT on suction piping: 280.41(b)(2) = \$420	YES		NO
DR,	Documented as intrinsically safe (i.e. having only one check valve directly under pump, slope of pipe to drain back to tanks, operates at less than atmospheric pressure)?	YES		□ NO
OR,	Approved Monthly Method (cont. alarm system, automatic shut off device, automatic flow restrictor, SIR) Failure to use monthly monitoring on suction piping: $280.41(b)(2) = 420	YES	197	NO
ommer	ts:			
II. REC	ORD KEEPING		J. H. Service	
	tification form (and certification) been submitted for new tanks within 30 days? notify implementing agency within 30 days of bringing UST system into use: 280.22(a) = \$420	NIA	☐ YES	□NO
	USTs been included in the notification form? notify agency of existing tank: 280.22(b) = \$420	NIA	☐ YES	□ NO
	thly release detection (RD) records for tanks maintained? (12 months of records) maintain records of release detection monitoring: 280.45 = \$210		YES	□ NO
	tionality tests for RD maintained for at least 1 year? (LTT, ATG certification, Probe certifica maintain results of monitoring and testing of functionality for release detection for 1 year: 280.45(b)		YES	□ NO
	erformance claims (e.g., 3rd party certifications) maintained for up to 5 years? document all release detection performance claims for 5 years after instillation: $280.45(a) = 70	YES	☑ N/A	□ NO
	aired USTs/piping been tightness tested within 30 days of repairs? ensure that repaired tank systems are tightness tested within 30 days: 280.33(d) = \$420	☐ YES	N/A	□NO
ommer	ts:			
III. SP	LL AND OVERFILL PROTECTION		an Coope	
	facility have spill prevention and is it functioning properly? use spill prevention for new system 280.20(c) or existing system 280.21(d) = \$420		YES	□NO
	prevention device present and operational? install adequate overfill prevention equipment in a new tank: $280.20(c)(1)(ii) = 210	er Bal	l Float	Audible Alar
ommer	ts:			/
(- A. 1	EPORARY CLOSURE			
	" or less product in each tank? (If not empty, leak detection is required) comply with temporary closure requirements for system for 3 or more months: 280.70(b) = \$420		YES	□ NO
	lines left open and functional; are all other lines, pumps, man ways, and ancillary equipm comply with temporary closure requirements for system for 3 or more months: 280.70(b) = \$420	ent capped?	☐ YES	□ NO
as corre	osion protection been maintained? (for new or upgraded tanks)			□NO
	continue operation and maintenance of corrosion protection system: 280.70(a) = \$210	100	☐ YES	
ailure to as relea ailure to	se detection been maintained? (required if tanks have more than 1" fuel) continue operation and maintenance of release detection method: 280.70(a) = \$420	BO	☐ YES	□ NO
ailure to as relea ailure to the US	se detection been maintained? (required if tanks have more than 1" fuel)	BO		
ailure to as relea ailure to the US ailure to	se detection been maintained? (required if tanks have more than 1" fuel) continue operation and maintenance of release detection method: 280.70(a) = \$420 T system upgraded if the facility has been 'Temporarily' closed for more than 12 months? permanently close or upgrade a temporarily closed tank system after 12 months: 280.71(c) = \$420	JBN)	YES	□ NO
as released in the US and the US	se detection been maintained? (required if tanks have more than 1" fuel) continue operation and maintenance of release detection method: 280.79(a) = \$420 T system upgraded if the facility has been 'Temporarily' closed for more than 12 months? permanently close or upgrade a temporarily closed tank system after 12 months: 280.71(c) = \$420 ts: ERMANENT CLOSURE	S S S S S S S S S S S S S S S S S S S	YES	□ NO
ailure to as relea ailure to the US ailure to ommer (- B. F as a no	se detection been maintained? (required if tanks have more than 1" fuel) continue operation and maintenance of release detection method: 280.79(a) = \$420 T system upgraded if the facility has been 'Temporarily' closed for more than 12 months? permanently close or upgrade a temporarily closed tank system after 12 months: 280.71(c) = \$420 ts:	S S S S S S S S S S S S S S S S S S S	YES	□ NO
ailure to las relea ailure to s the US ailure to Commer X - B. F las a no ailure to cas the t	se detection been maintained? (required if tanks have more than 1" fuel) continue operation and maintenance of release detection method: 280.70(a) = \$420 T system upgraded if the facility has been 'Temporarily' closed for more than 12 months? permanently close or upgrade a temporarily closed tank system after 12 months: 280.71(c) = \$420 ts: ERMANENT CLOSURE iffication form for closure or change of service been submitted?		☐ YES	□ NO

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X. FINAN	ICIAL RESPONSIBILITY (FR)		dedicat
	ty have required pollution prevention insurance? omply with FR requirements by the required phase-in-time: $280.93(a) = 210 $6 / y$	VES	□ NO
Comments			
XI. SIGNI	FICANT OPERATION COMPLIANCE (SOC)		wanted or other
Is facility in	SOC with release prevention (RP) requirements?		motion libertie (Co.
All applicabl	ne SOC status, review section VIII and section XII only.) le entries must be answered YES to be in SOC.	YES YES	□ NO
(review secti	n SOC with release detection (RD) requirements? ion IV, V, and VI of the general checklist AND appropriate specific RD method checklist (GM, IM, IC, MG) le entries must be answered YES to be in SOC.	YES	□NO
Comments:			
XII. CATH	IODIC PROTECTION (Tank and Piping)		77
	system utilizing CP, if required?		
Instillation o	f an improperly designed and constructed metal tanks that fails to meet corrosion tandards: 280.20(a)(2) = \$420		
	ovide any cathodic protection to metal piping: 280.20(b)(2) = \$420	YES N/A	☐ NO
Failure to pe	rform replacement upgrade, or closure for existing substandard tank system: 280.21(a) = \$1300 as may be multiplied by the number or tanks and/or piping runs in violation.)		
cathodicall	stal connections (piping joints, swing joints, fittings, connections, etc.) either sy protected or not in contact with the soil or ground? stall a properly designed cathodic protection system: 280.20(a)(2)(ii) = \$420	YES	□ NO
What is the	instillation date of the Cathodic Protection System?		
Comments:	- SBO N	1/4	
A.	Impressed Current (Tank and Piping)		
Does rectifi Failure to ope	ers electrical source provide power 24 hours a day, 7 days a week? erate and maintain corrosion protection system continuously: 280.31(a) = \$210	YES	□ NO
Look at Clo	ck in rectifier box to determine if rectifier has been turned off or without power longer tha	n 60 DAYS. (If clock has	been turned off
the inspecto	r can work backwards to the inspection date and calculate a reasonable estimate of what the clo	ock hours should be)	5 Tanied 011,
	GE and AMP readings documented every 60 DAYS for the past 1 year?	□ vcc	
	pect impressed current system every 60 days: 280.31(c) = \$210	☐ YES	☐ NO
Are tightnes	ss test records verifying tanks and piping were tightness tested within		
<u>50 DA 15</u> 6 Failure to ens	of repair completion? (not required for tank using monthly monitoring) sure that repaired tank system is tightness tested within 30 days of completion of repair: 280.33(d) = \$	☐ YES	☐ NO
Has annron	riate monitoring been conducted within <u>6 MONTHS</u> of installation?	420	48.31 44
	pect impressed current system every 60 days: 280.31(c) = \$210	☐ YES	□ NO
Has approp i Failure to ens	riate monitoring been conducted every <u>3 YEARS</u> after initial monitoring? sure proper operation of cathodic protection system: 280.31(b)(1) = \$210	☐ YES	□ NO
Are records Failure to ma	on file for last <u>2</u> monitoring results (tests required every 3 years) intain records of cathodic protection inspections: 280.31(d) = \$70	☐ YES	□ NO
that any nor	ost recent CP system test show that corrosion protection was adequate (-850 MV) and passing results were promptly investigated and corrected to achieve a passing result? The proper operation of cathodic protection system: $280.31(b) = 210	☐ YES	□ NO
Comments:			

8BD 2/24/15 SALTO43

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B. Galvanic Protection - ANODES (tank only)		
Has the CP system been tested within the last $3 YEARS$? Failure to ensure proper operation of cathodic protections system: $280.31(b)(1) = 210	□ YSI	□ NO
Does the most recent CP system test show that corrosion protection was adequate (-850 MV) and that any non-passing results were promptly investigated and corrected to achieve a passing result? Failure to ensure proper operation of cathodic protection system: 280.31(b) = \$210	☐ YES	□ NO
Are tightness test records verifying tanks and piping were tightness tested within BO DAYSof repair completion? (not required for tank using monthly monitoring) Failure to ensure that repaired tank system is tightness tested within 30 days of completion of repair: 280.33(d) = \$420	☐ YES	□ NO
Has testing been conducted within 6 MONTHS of any repair to CP system? must be completed by a corrosion expert) Failure to test cathodic protection system within 6 months of repair of an UST system: 280.33(e) = \$210	☐ YES	□ NO
Comments:		
C. Internal Lining (tank only)		
Verify that the Internal Lining was re-inspected within 10 YEARS after installation and every 5 YEARS thereafter? Sailure to meet interior lining inspection requirements for tank apgrade: 280.21(b)(1)(ii) = \$210	☐ YES	□ NO
Did the tank pass the internal lining re-inspection, <u>OR</u> was <u>ONE</u> of the following done: ☐ Lining reparied ☐ Cathodic Protection System installed (if tanks metal thickness is ≥ 75 % original ☐ Tank permanently closed	thickness	
las the internal lining been inspected by a procedure acceptable to the jurisdiction?	☐ YES	□ NO
Compents:	in the same	
Older ATG systems may not have the 3rd party certification documenting compliance with the PD/PFA requirementation. Wanufacturer, Name and Model Number of system:	ents. Such systems n	nust conduct
Ouration of test: 2		
Are monthly monitoring and testing records available for the past 12 months? Failure to maintain results of monitoring for release detection for at least one year: 280.45(b) = \$70	YES	□ NO
an ATG system detect a leak of 0.2 gph or less? (note: review manufacturer's product claims) ailure to adequately operate or or maintain automatic tank gauging system: 280.43(d)(1) = \$210	YES	□ NO
s the 3rd party certification for the ATG system available? (must be kept for 5 years after installation) allure to document all release detection performance claims for 5 years after installation: 280.45(a) = \$70	W/A PYES	□ NO
oes documentation exist showing that the ATG was in test mode within its certification limits i.e. size of tank, duration, etc.) a minimum of once a month? (review 3rd party certification and ompare with actual receipts) ailure to maintain documentation of compliance with release detection requirements: 280.34(b)(4) = \$70	U//\ □ YES	□ NO
s monitoring box accessible and operational (power is on, roll of paper exists, etc.)? Was ATG in est mode within its certification limits a minimum of once a month? Inadequate operation and maintenance of automatic tank gauging system: 280.43(d) = \$420	YES	□ NO
Vas a sufficient amount of product in each tank for monthly test to be considered valid? (many tank gaug ave limitations on the volume and product that must be in the tank in order to conduct the test) and equate operation and maintenance of automatic tank gauging system: $280.43(d) = 420	es YES	□NO
s documentation available verifying method meets minimum performance standards of detecting a releat of 0.20 gph with probability of detection of 95% and of false alarm of 5%? Sailure to document all release detection performance claims of 5 years after installation: 280.45(a) = \$70	YES	□ NO
Are monthly monitoring and testing records available for the past 12 months? Failure to maintain results of monitoring release detection for at least 1 year: $280.45(b) = 70	YES YES	□ NO
Comments:	7	

XIV. STATISTICAL INVENORY RECONCILIATION (SIR), if applicable		
AIV. STATISTICAL INVERSOR RECONCILIATION (SIR), II applicable		_/1
Vendor/Software Name: Leak Rate: Threshold	Ma	x
Tank Capacirty:		
Criteria for reporting a suspected release: A single analysis indicating a leak or failed test. Inconclusive results indicate Non-compliance with monthly leak detection requirements		
Statistical analysis performed every month? Failure to monitor tanks at least every 30 days: 280.41(a) = \$420	YES	□ NO
Inventory conducted according to SIR providers specifications?	YES	□ NO
Is dip stick graduate to 1/8"? Is dip stick end worn or split?	YES	□ NO
Does totalizer on dispenser show the annual calibration check (weighs and measures seal?)	YES	□ NO
Is documentation available verifying method meets minimum performance standards of detecting a release of 0.20 gph with probability of detection of 95% and probability of false alarm of 5% (Review 3rd party certification)? Note: It must be kept or 5 years. Failure to document all release detection performance claims for 5 years after instillation: 280.45(a) = \$70	YES	□ NO
Are monthly monitoring and testing records available for the past 12 months? Failure to maintain results of monitoring release detection for at least 1 year: 280.45(b) = \$70	☐ YES	□ NO
Are monthly monitoring analytical results returned to the owner/operator in a timely period? (i.e. 10 days or less)	YES	□ NO
Comments:		

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